# **Power Optimizer**

P605\* / P650 / P701 / P730 / P800p / P801 / P850 / P950 / P1100



# POWERO PTIMIZER

# PV power optimization at the module level The most cost-effective solution for commercial and large field installations

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Balance of System cost reduction; 50% less cables, fuses and combiner boxes, over 2x longer string lengths possible

- Fast installation with a single bolt
- Advanced maintenance with module-level monitoring
- Module-level voltage shutdown for installer and firefighter safety
- Use with up to two PV modules connected in series or in parallel





# / Power Optimizer

P605\* / P650 / P701 / P730

Power Optimizer Model (Typical Module Compatibility)	P605* (for 1 x high power PV module)	P650 (for up to 2 x 60- cell PV modules)	P701 (for up to 2 x 60/120-cell PV modules)	P730 (for up to 2 x 72-cell PV modules)								
INPUT												
Rated Input DC Power <sup>(1)</sup>	605	650	700	730	W							
Connection Method	Single input for series connected modules											
Absolute Maximum Input Voltage (Voc at lowest temperature)	65 96 125											
MPPT Operating Range	12.5 - 65 12.5 - 80 12.5 - 105											
Maximum Short Circuit Current per Input (Isc)	14	11	11.75	11	Adc							
Maximum Efficiency	99.5											
Weighted Efficiency	98.6											
Overvoltage Category		II										
<b>OUTPUT DURING OPERATION (POWER OF</b>	PTIMIZER CONNECTE	D TO OPERATING SO	OLAREDGE INVER	TER)								
Maximum Output Current	15											
Maximum Output Voltage		80			Vdc							
<b>OUTPUT DURING STANDBY (POWER OPTIM</b>	IZER DISCONNECTED	FROM SOLAREDGE IN	NVERTER OR SOLA	REDGE INVERTER	OFF)							
Safety Output Voltage per Power Optimizer		1 ± 0.1			Vdc							
STANDARD COMPLIANCE	1											
EMC		FCC Part 15 Class B, IEC6100	0-6-2, IEC61000-6-3									
Safety	IEC62109-1 (class II safety)											
RoHS		Yes										
Fire Safety		VDE-AR-E 2100-71	12:2013-05									
INSTALLATION SPECIFICATIONS												
Compatible SolarEdge Inverters	Three phase inverters SE16K & larger	Three phase inverters SE15K & larger	Three phase invert	ers SE16K & larger								
Maximum Allowed System Voltage		1000			Vdc							
Dimensions (W x L x H)	129 x 153 x 52 / 5.1 x 6 x 2	129 x 153 x 42.5	/ 5.1 x 6 x 1.7	129 x 153 x 49.5 / 5.1 x 6 x 1.9	mm / in							
Weight	1064 / 2.3 834 / 1.8 933 / 2.1											
Input Connector		MC4 <sup>(2)</sup>										
Input Wire Length	0.16 / 0.52 0.16 / 0.52 0.9 / 2.95 <sup>(3)</sup>											
Output Connector	MC4											
Output Wire Length	Portrait Orientation: 1.4 / 4.5	Portrait Orientation: 1.2 / 3.9	-									
	- Landscape Orientation: 1.8 / 5.9 Landscape Orientation: 2.2 /											
Operating Temperature Range <sup>(4)</sup>	-40 to +85 / -40 to +185											
Protection Rating	IP68 / NEMA6P											
Relative Humidity	0 - 100											

<sup>\*</sup> P605 is not currently available in Europe

<sup>(1)</sup> Rated power of the module at STC will not exceed the power optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

<sup>(2)</sup> For other connector types please contact SolarEdge

<sup>(3)</sup> Longer inputs wire length are available for use with split junction box modules. (For 0.9m/2.95ft order P730-xxxLxxx)

<sup>(4)</sup> For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

## / Power Optimizer

### P800p / P801 / P850 / P950 / P1100

Power Optimizer Model (Typical Module Compatibility)	P800p (for up to 2 x 96-cell 5" PV modules)	P801 (for up to 2 x 72/144-cell PV modules)	P850 (for up to 2 x high power or bi- facial modules)	P950 (for up to 2 x high power or bi-facial modules)	P1100 (for up to 2 x high power or bi- facial modules)							
INPUT												
Rated Input DC Power <sup>(1)</sup>	800	800	850	950	1100	W						
Connection Method	Dual input for independently connected of Single input for series connected modules											
Absolute Maximum Input Voltage (Voc at lowest temperature)	83 125											
MPPT Operating Range	12.5 - 83	12.5 - 105										
Maximum Short Circuit Current per Input (Isc)	7	11.75	12	2.5	14	Adc						
Maximum Efficiency	99.5											
Weighted Efficiency	98.6											
Overvoltage Category	II											
<b>OUTPUT DURING OPERATION</b>	I (POWER OPTIMIZ	ER CONNECTE	D TO OPERATING S	OLAREDGE INVERT	ΓER)							
Maximum Output Current	18	15		18		Adc						
Maximum Output Voltage		80										
OUTPUT DURING STANDBY (PC	OWER OPTIMIZER DI	SCONNECTED I	FROM SOLAREDGE	INVERTER OR SOLAI	REDGE INVERTER O	FF)						
Safety Output Voltage per Power Optimizer			1 ± 0.1			Vdc						
STANDARD COMPLIANCE	<u>'</u>											
EMC		FCC Pa	rt 15 Class B, IEC61000-6-2,	IEC61000-6-3								
Safety			IEC62109-1 (class II safe									
RoHS			Yes	,,	*							
Fire Safety			VDE-AR-E 2100-712:2013	3-05								
INSTALLATION SPECIFICATION	NS											
Compatible SolarEdge Inverters	Three phase inverters SE16K & larger  Three phase inverters SE25K & larger  SE25K & larger											
Maximum Allowed System Voltage			1000			Vdc						
Dimensions (W x L x H)	129 x 168 x 59 / 5.1 x 6.61 x 2.32	129 x 153 x 49.5 / 5.1 x 6 x 1.9	1	29 x 162 x 59 / 5.1 x 6.4 x 2.3	32	mm / in						
Weight	1064 / 2.3	933 / 2.1		1064 / 2.3		gr/lb						
Input Connector			MC4 <sup>(2)</sup>									
Input Wire Length	0.16 / 0.52	0.16 / 0.52, 0.9 / 2.95	0.16 / 0.52, 0.9 / 2.95, 1.3 / 4.26, 1.6 / 5.24 <sup>(3)</sup>	0.16 / 0.52, 1.3 / 4.26, 1.6 / 5.24 <sup>(3)</sup>	0.16 / 0.52, 1.3 / 4.26 <sup>(3)</sup>	m / ft						
Output Connector	MC4											
	Portrait Orientation: 1.2 / 3.9											
Output Wire Length	Landscape Orientation: 1.8 / 5.9		2 / 7.2	m/ft								
Operating Temperature Range <sup>(4)</sup>		-40 to +85 / -40 to +185										
			-40 to +85 / -40 to +1	85		°C / °F						
Protection Rating			-40 to +85 / -40 to +1 IP68 / NEMA6P	85		°C/°F						

<sup>(1)</sup> Rated power of the module at STC will not exceed the power optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

(4) For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System I a SolarEdge	Design Using Inverter <sup>(5)(6)(7)(8)</sup>	Three Phase SE15K and larger	Three Phase SE16K and larger					Three Phase for 277/480V grid									
Compatible Power	Optimizers	P650	P605*	P605* P650 P701 P730 P801 P800 P950 P1100					P605*	P650	P701	P730	P801	P800p/ P850	P950	P1100	
Minimum String Length	Power Optimizers	14															
	PV Modules	27	14 27						14	27							
Maximum String	Power Optimizers	30															
Length	PV Modules	60	30 60						30	60							
Maximum Nominal	al Power per String 11250 <sup>(9)</sup> 13500 <sup>(9)</sup>						12750 <sup>(10)</sup>						15300 <sup>(10)</sup>		W		
Parallel Strings of I Orientations	Parallel Strings of Different Lengths or Orientations Yes																

<sup>(5)</sup> P650/P701/P730/P801 can be mixed in one string, and P850/P800p/P950/P1100 can also be mixed in one string. It is not allowed to mix P650/P701/P730/P801 with P850/P800p/P950/P1100, nor is it allowed to mix P650-P1100 with P370-P505 in one string. P605 cannot be mixed with any other power optimizer in the same string

<sup>(2)</sup> For other connector types please contact SolarEdge

<sup>(3)</sup> Longer inputs wire length are available for use with split junction box modules. (For 0.9m/ 2.95ft order P801/P850-xxxLxxx. For 1.3m/2.95ft order P850/P950/P1100 -xxxxXxxx. For 1.6m/5.24ft order P850/P950-xxxxYxxx)

<sup>(6)</sup> In a case of odd number of PV modules in one string it is allowed to install one P650/P701/P730/P850/P800p/P801/P950/P1100 power optimizer connected to one PV module. When connecting a single module to the P800p seal the unused input connectors with the supplied pair of seals

<sup>(7)</sup> Power optimizers intended for use with two PV modules each (2:1 connection), can be used with a single PV module (1:1 connection), as long as the entire string uses 1:1 connections

<sup>(8)</sup> For SE15k and above, the minimum DC power should be 11kW (9) For the 230/400V grid: With P605/P650/P701/P730/P801 up to 13,500W per string may be installed, with P850/P800p up to 15,750W and with P950/P1100 up to 18,500W per string may be installed when the maximum power difference between each string is 2,000W.For P950/P1100, minimum two string are required for SE16K-SE27.6K inverters, and for SE30K and above minimum three string are required

<sup>(10)</sup> For the 277/480V grid: With P605/650/P701/P730/P801 up to 15,000W per string may be installed, with P850/P800p up to 17,550W and with P950/P1100 up to 20,300W per string may be installed when the maximum power difference between each string is 2,000W.For P950/P1100, minimum three string are required for SE33.3K and SE40K inverters

SolarEdge is a global leader in smart energy technology. By leveraging world-class engineering capabilities and with a relentless focus on innovation, SolarEdge creates smart energy solutions that power our lives and drive future progress.

SolarEdge developed an intelligent inverter solution that changed the way power is harvested and managed in photovoltaic (PV) systems. The SolarEdge DC optimized inverter maximizes power generation while lowering the cost of energy produced by the PV system.

Continuing to advance smart energy, SolarEdge addresses a broad range of energy market segments through its PV, storage, EV charging, UPS, and grid services solutions.

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